

DANI Transformer Oil Gas Analyzer APPLICATION NOTE - AN169



## Introduction

Transformers are electrical devices used for energy transfer by electromagnetic induction between two or more circuits. Large oil filled transformers are found in all power and switching stations, as well as many large buildings.

Like all electrical devices, faults also happen in transformers which may have catastrophic consequences. One failure can cause many problems. A simple fault at the distributing end can cause blackout of power to a large area. The fault can also be very dangerous as the transformers contain large quantity of oil in direct contact with high voltage components. This increases the risk of fire and explosions due to failures.

Different faults are caused by different reasons, which all have different impacts on the power system. When a fault in a transformer occurs, certain gaseous products appear. The relationship between the amounts of the various compounds and the various types of fault is generally understood, so an early diagnosis by performing a routine TOGA analysis results as a prevention of future failures.

#### **Method and Experimental**

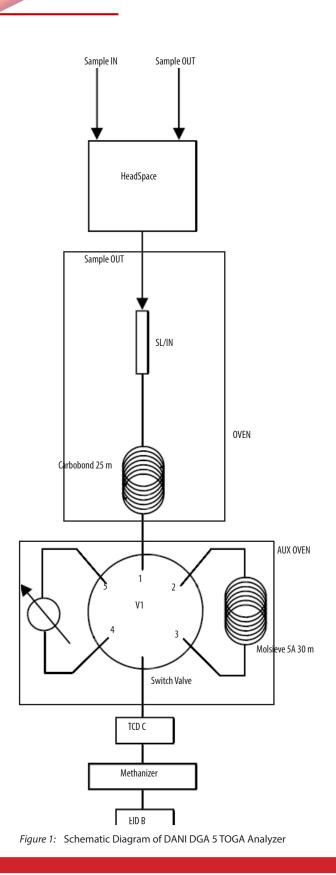
This method covers the procedure for extraction and measurement of gases dissolved in electrical insulating oil having a viscosity of 20cSt or less at 40°C, following the ASTM D 3612-C Method.

The gases to be measured include Hydrogen (H<sub>2</sub>), Oxygen (O<sub>2</sub>), Nitrogen (N<sub>2</sub>), Carbon Monoxide (CO), Carbon Dioxide (CO<sub>2</sub>), Methane (CH<sub>4</sub>), Ethane (C<sub>2</sub>H<sub>6</sub>), Ethylene (C<sub>2</sub>H<sub>4</sub>), Acetylene (C<sub>2</sub>H<sub>2</sub>), Propane (C<sub>3</sub>H<sub>8</sub>) and Propylene (C<sub>3</sub>H<sub>6</sub>).

The analytical method consists of the extraction of the dissolved gases by mean of the Headspace sampling technique. A portion of the headspace phase in equilibrium with the oil is sampled and automatically introduced into the Master GC equipped with two detectors and a methanizer. The non-destructive Thermal Conductivity Detector (TCD) is used for the analysis of H<sub>2</sub>, N<sub>2</sub> and O<sub>2</sub>.

 $CH_4$ , CO, CO<sub>2</sub>, C<sub>2</sub>H<sub>6</sub>, C<sub>2</sub>H<sub>4</sub>, C<sub>2</sub>H<sub>2</sub>, and are detected through the more sensitive FID and the Methanizer. A CarboBOND column, specific for  $CH_4$ , CO, CO<sub>2</sub>, C<sub>3</sub>H<sub>2</sub>, C<sub>2</sub>H<sub>6</sub>, or C<sub>3</sub>H<sub>8</sub> is located in the GC oven, while a Molsieve column for H<sub>2</sub>, O<sub>2</sub> and N<sub>2</sub> is located in the auxiliary oven.

A 6-port valve, also located in the auxiliary oven, switches flows in the different analytical path.





Master GC		
Oven	@ 5 min from 35°C to 200°C @ 15°C/min	
SLIN INj		
Temperature	250°C	
Carrier Gas	Argon	
Split Ratio	1:1	
Flow	10 mL/min	
FID detector		
Temperature	300°C	
AUX Gas Flow	25 mL/min	
H2 Flow	40 mL/min	
Air Flow	280 mL/min	
AUX gas type	Nitrogen	
TCD detector		
Temperature	200°C	
Voltage	7 Volt	
Polarity	Positive (+)	
Max Current	180 mA	
Filament Safety	Injector B	
Filament Safety	TCD Aux	
Auxiliary Temeprature		
Aux Temp 1 - Methanizer	380°C	
Aux Temp 2 - Auxiliary Oven	100°C	
Auxiliary Pressure		
Aux Gas 2 - Ar CHN 2 TCD	0.70 bar	
Aux Gas 1 - H2 methanizer	0.10 bar	
Columns		
Column1	CarboBOND (25m, 0.53 mm ID, 10 μm)	
Column2	Molsieve 5A (30m, 0.53 mm ID, 15 μm)	

Table 2: Master GC Analytical Conditions

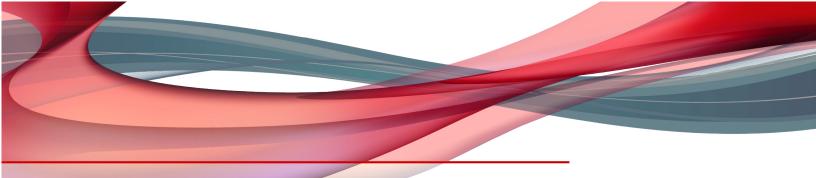
HeadSpace Conditions		
Oven temperature	100° C	
Manifold temperature	110°C	
Transfer Line temperature	110°C	
Pressure Mode	Pressure	
Carrier Pressure	0.97 bar (read on GC)	
AUX gas Pressure	1.00 bar	
Pressure Eq. Time	0.2 min	
Vial Equilibration Time	Gas Samples: 2 min - Oil Samples : 30 min	
Shaking	YES	
Loop Fill Mode	Standard	
Loop Fill Time	0.2 min	
Loop Eq. Time	0.2 min	
Injection Time	0.5 min	
Injection Mode	Standard	
Vial Venting	ON	
Vials Volume	20 mL	
Sample Volume	10 mL	

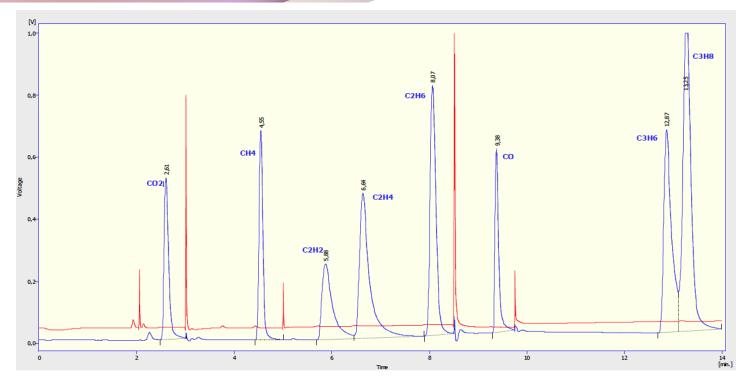
Table 1: Master SHS Analytical Conditions

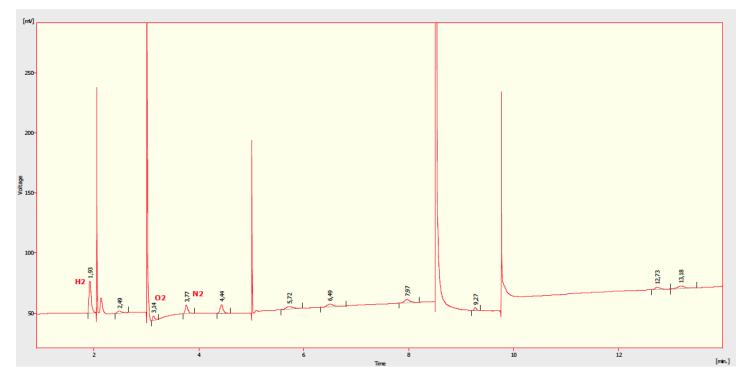
Oil Standard Mixture (Morgan Schaffer)		
The DANI TOGA	Analyzer comes factory-tested. The standard mixture used is composed of:	
H,	498 ppm*	
0,	16500 ppm	
N <sub>2</sub>	59100 ppm	
CH₄	531 ppm	
C0	498 ppm	
CO <sub>2</sub>	526 ppm	
C <sub>2</sub> H <sub>4</sub>	518 ppm	
C <sub>2</sub> H <sub>6</sub>	506 ppm	
C,H,	517 ppm	

Table 3: Standard Mixture

 $^{\ast}$  milliliters of gas at 273K and 760 torr per cubic meter of oil (+-5%)







Figures 2 and 3 : FID and TCD chromatograms



# **CONCLUSION**

The DANI TOGA Analyzer, based on DANI Master GC and DANI HS, has been proven to be a pre-configured, fully integrated, tested and guaranteed solution able to meet the ASTM D 3612, Method D requirements.

The system, in fact, performed a fast full separation of all the compounds of interest easily.

## REFERENCES

1. ASTM Standard D 3612 - 02 "Standard Test Method for Analysis of Gases Dissolved in Electrical Insulating Oil By Gas Chromatography", Method C. Copyright © ASTM International, West Conshohocken, Pennsylvania, United States.



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